

01 November 2019

The Sr. General Manager
Department of Corporate Services
BSE Limited
1st Floor, P.J. Towers
Dalal Street
Mumbai 400 001

Ref.: ISIN No. Series I INE165K07019, Series II INE165K07027
ISIN No. Series I INE165K07035, Series II INE165K07043
ISIN No. Series I INE165K07050, Series II INE165K07068

Dear Sirs,

Subject: Unaudited Financial Results of Jhajjar Power Limited for the half year ended 30 September 2019

Jhajjar Power Limited (CIN No. U40104HR2008SGC037809) ("the Company") had issued Privately Placed, Secured, Taxable, Redeemable, Non-Convertible Debentures listed under the Debt Listing Agreement with BSE Limited ("Debentures").

Please find the details of the Debentures issued in the table below:

Sr. No.	Particulars of the Debenture Issued	Date of Issue	Date of Redemption	Issue Size
1	Privately Placed, Secured, Taxable, Redeemable, Non-Convertible Debentures	9 th April 2015	Series I – 30 th April 2025 Series II – 30 th April 2026	Series I – INR 238 Crore Series II – INR 238 Crore
2	Privately Placed, Secured, Rated, Taxable, Redeemable, Non-Convertible Debentures	28 th July 2016	Series I – 28 th April 2023 Series II – 30 th April 2024	Series I – INR 90 Crore Series II – INR 130 Crore





3	Privately Placed, Secured, Rated, Taxable, Redeemable, Non- Convertible Debentures	24 th January 2017	Series I – 30 th April 2022 Series II – 30 th April 2023	Series I – INR 180 Crore Series II – INR 90 Crore
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Pursuant to the provisions of Regulation 52 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015 ("LODR") (as amended from time to time), please find attached the Unaudited Financial Results of the Company for the half year ended 30 September 2019, as reviewed by the Audit Committee and approved by the Board of Directors of the Company, at its respective Meetings held today, i.e. 01 November 2019, along with the Limited Review Report by the Statutory Auditors on the aforesaid unaudited financial results.

The Certificate of the Debenture Trustee, as required under Regulation 52(5) of LODR, shall be submitted to the Exchange in due course.

We request you to take the above documents/information on record.

Thanking you,

Yours faithfully,
For Jhajjar Power Limited


Jayant Patil
Company Secretary
Membership No. A14418



Encl: As above

Jhajjar Power Limited
 Regd. Office: Village Khanpur, Tehsil Mateohail, District-Jhajjar, Haryana-124 142
 CIN: U40104HR2008SGC037809

Unaudited Balance Sheet as at 30 September 2019

(All amount in Rs. Lakhs, unless otherwise stated)

Particulars	As at 30 September 2019	As at 31 March 2019
	Unaudited	Audited
ASSETS		
Non-current assets		
Property, plant and equipment	4,14,339	4,22,770
Capital work-in-progress	2,176	4,500
Intangible assets	66	69
Financial assets		
i. Loans	158	152
ii. Other financial assets	6,203	7,095
Deferred tax assets (net)	15,914	15,817
Other tax assets (net)	3,168	3,168
Other non-current assets	2,188	2,277
Total non-current assets	4,44,212	4,55,848
Current assets		
Inventories	25,451	42,334
Financial assets		
i. Trade receivables	83,219	83,007
ii. Cash and cash equivalents	1,986	259
iii. Others	21,331	20,331
Other current assets	44,735	95,288
Total current assets	1,76,722	2,41,219
Total assets	6,20,934	6,97,067
EQUITY AND LIABILITIES		
Equity		
Equity share capital	2,000	2,000
Instruments entirely equity in nature	2,32,488	2,32,488
Other equity	(2,491)	(8,538)
Total equity	2,31,997	2,25,950
LIABILITIES		
Non-current liabilities		
Financial liabilities		
i. Borrowings	2,50,977	2,66,064
ii. Other financial liabilities	1,699	1,857
Provisions	613	613
Total non-current liabilities	2,53,289	2,68,534
Current liabilities		
Financial liabilities		
i. Borrowings	54,248	68,098
ii. Trade payables		
(A) Total outstanding dues of micro enterprises and small enterprises	4	
(B) Total outstanding dues of creditors other than micro enterprises and small enterprises	37,517	92,169
iii. Other financial liabilities	43,271	41,653
Other current liabilities	161	394
Provisions	118	118
Current tax liabilities (net)	329	151
Total current liabilities	1,35,648	2,02,583
Total liabilities	3,88,937	4,71,117
Total equity and liabilities	6,20,934	6,97,067

For and on behalf of the Board of Directors of
 Jhajjar Power Limited


Rajiv Mishra
 Managing Director
 DIN: 00131207


Samir Ashra
 Director & Chief Financial Officer
 DIN: 01957618

Date: 01 November 2019
 Place: Mumbai




Jayant Patel
 Company Secretary
 Membership No. A14418



STATEMENT OF UNAUDITED FINANCIAL RESULTS FOR THE HALF YEAR ENDED 30 SEPTEMBER 2019

(All amount in Rs. Lakhs, unless otherwise stated)

Particulars	6 months (Current 6 months) ended	6 months (Corresponding 6 months in the previous year) ended	Previous year ended
	30 September 2019	30 September 2018	31 March 2019
	Unaudited	Unaudited	Audited
Revenue from operations	1,64,537	1,38,733	3,14,835
Other income	3,452	612	4,350
Total income	1,67,989	1,39,345	3,19,185
Expenses			
Cost of materials consumed	1,19,446	97,940	2,26,121
Employee benefits expense	2,797	2,315	5,990
Finance costs	13,457	13,602	27,354
Depreciation and amortisation expense	12,377	12,566	24,789
Other expenses	10,950	9,625	22,950
Total expenses	1,59,027	1,36,048	3,07,204
Profit from operations before exceptional items and tax	8,962	3,297	11,981
Exceptional items	-	-	-
Profit before tax	8,962	3,297	11,981
Tax expense:			
Current tax	1,778	1,152	3,690
Deferred tax credit	334	(16)	1,596
Profit for the period/ year	6,850	2,161	6,695
Other comprehensive income			
Items that will not be reclassified to profit or loss, net of tax	-	-	(28)
Items that will be reclassified to profit or loss, net of tax	(803)	2,040	(191)
Total other comprehensive income, net of tax	(803)	2,040	(219)
Total comprehensive income for the period/ year	6,047	4,201	6,476
Paid-up equity share capital (Face Value per share Rs 10 each)	2,000	2,000	2,000
Net worth (Refer Note 5)	2,31,997	2,23,675	2,25,950
Debt Redemption Reserve	9,941	7,006	9,941
Earnings Per Share (of Rs 10 each) (Earnings per share for six months are not annualised) (Refer Note 9)			
Basic (absolute Rs per share) (Refer Note 9)	0.29	0.09	0.29
Diluted (absolute Rs per share) (Refer Note 9)	0.29	0.09	0.29
Debt Equity Ratio (Refer Note 5)	1.26	1.47	1.35
Debt Service Coverage Ratio (Refer Note 5)	1.18	1.09	1.18
Interest Service Coverage Ratio (Refer Note 5)	2.59	2.17	2.34
Assets cover (Refer Note 5)	1.43	1.33	1.40

Notes to unaudited Financial Results:

- The above results were reviewed by the Audit Committee and approved by the Board of Directors at their meeting held on 1 November 2019. The financial results have been prepared in accordance with Ind AS as prescribed under Section 133 of the Companies Act, 2013, relevant provisions of the Companies Act, 2013 and other recognised accounting practices and policies to the extent applicable and information required to be disclosed in terms of Regulation 52 of SEBI (Listing Obligations and Disclosure requirements) Regulations 2015 (as amended).
- India Ratings and Research has reaffirmed the Company's rating at IND AA+ (SO) for its debentures issued on 9 April 2015 (issue I) of Rs 47,600 vide letter dated 30 November 2018.
- The rating assigned to debentures amounting Rs 22,000 (Issue II) by India Ratings & Research (Ind-Ra) is 'IND A+' vide letter dated 30 November 2018.
- The rating assigned to debentures amounting Rs 27,000 (Issue III) by India Ratings & Research (Ind-Ra) is 'IND A+' vide letter dated 30 November 2018.



STATEMENT OF UNAUDITED FINANCIAL RESULTS FOR THE HALF YEAR ENDED 30 SEPTEMBER 2019

5. The ratios above are calculated as per following formulae:

(A) Net worth: Equity share capital + instruments entirely equity in nature + other equity

(B) Debt Equity Ratio: Long term debt/Net worth

For the purpose of reporting on Debt Equity Ratio (DER) to lenders, subordinated loans are considered as equity and External Commercial Borrowings ("ECB") loans are converted at spot rate on the date on which hedges were taken. Had the Company calculated the DER, presented in the above results, in similar manner, the ratio for period ended 30 September 2019 would have been 0.84 as against 1.26 shown above.

(C) Debt service coverage ratio: (Earning before Finance cost and Tax + Depreciation + Gain/Loss on financial instruments) / (Finance cost + Principal repayment of long term debts)

For the purpose of reporting Debt Service Coverage Ratio (DSCR) to lenders, subordinated loans are considered as equity and hence interest on the same is not included in total finance cost. Had the Company calculated the DSCR, presented in the above results, in similar manner, the ratio for period ended 30 September 2019 would have been 1.26 as against 1.18 shown above. The interest on subordinate loan amounting to Rs. 1,710 has been accounted for pursuant to adoption of IND-AS.

(D) Interest Service Coverage Ratio: (Earning before Finance cost and Tax + Depreciation) / (Finance cost)

For the purpose of reporting on Interest Service Coverage Ratio (ISCR) to lenders, subordinated loans are considered as equity and hence interest on the same is not included in total finance cost. Had the Company calculated the ISCR excluding interest on subordinate loan, the ratio for period ended 30 September 2019 would have been 2.96 as against 2.59 shown above.

(E) Asset cover: Property, plant and equipment / Long term debt.

For the purpose of reporting on Fixed Asset Coverage Ratio (FACR) to lenders, subordinated loans are considered as equity and ECB loans are converted at spot rate on the date on which hedges were taken. Had the Company calculated FACR considering subordinate loan as equity and period end loan at closing rate, the ratio for period ended 30 September 2019 would have been 1.88 as against 1.43 shown above.

6. Non convertible debentures are secured by:

(a) First ranking pari passu charge on movable assets, immovable property, plant and equipment, current assets (both present and future).

(b) First ranking pari passu charge on all the rights title, interest, benefit, claims and demand whatsoever of the issuer in the project documents, clearances related to projects of the Company, any letter of credit, guarantee, performance bond provided by any party for the project, all insurance contracts and insurance proceeds relating to the project.

(c) First ranking pari passu charge on all intangible assets of the Company both present and future.

(d) First ranking pari passu charge on accounts established under the accounts agreement as defined under the debenture trust deed and any other bank accounts of the Company.

(e) First ranking pari passu pledge of atleast 51% of equity shares and compulsorily convertible preference shares of the Company held by the holding company, CLP Power India Private Limited (CLPPIPL) and by CLP India Private Limited (CPLIPL), holding company of CLPPIPL respectively.

(f) Corporate guarantee given by CPLIPL for issue of debentures to the extent of 50% of the debentures.

7. The Company has disputes with Uttar Haryana Bijli Vitran Nigam Limited and Dushin Haryana Bijli Vitran Nigam Limited (both referred here as 'Haryana Discoms') relating to (a) date of commercial operation of Unit 1 impacting applicable rate of capacity charges, (b) application of Unscheduled Interchange charges as per the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2009, (c) penalty for lower than threshold availability, (d) payment of capacity charges for the availability lost due to delay in approving procurement of alternate coal by the Haryana Discoms, (e) payment of coal transit loss, and (f) payment of railway staff charges, bank guarantee charges and other costs incurred in the purchase and transportation of coal. As at 30 September 2019, the total amount under dispute with Haryana Discoms and TPTCL is Rs. 68,487 out of which Rs. 44,875 is included under trade receivable and Rs. 23,612 is on account of claim by Haryana Discom against unscheduled interchange charges. In respect of the stated disputes, the Company filed a petition with Central Electricity Regulatory Commission ('CERC') against the Haryana Discoms and pursuant to a direction by the CERC, Tata Power Delhi Distribution Limited ('TPDDL') and Tata Power Trading Company Limited ('TPTCL') were also impleaded. TPDDL also filed a petition against the Company claiming transmission charges purportedly incurred by it in Financial Year 2012-13 amounting to Rs. 3,300 owing to the low availability achieved by the Company in that year. Vide order dated 25 January 2016, the CERC has awarded its decision in respect of the said disputes. The disputes mentioned in (a) above amounting to Rs. 20,748 has been decided in favour of the Company. For the dispute referred in (b) above, CERC has also upheld Company's contention for application of Unscheduled Interchange charges. For disputes referred in (c) to (f) above amounting to Rs. 24,127, CERC has decided that the Company is eligible for reimbursement of coal transit losses and other costs and the matter should be mutually settled with the Haryana Discom and referred to the Commission for approval. For the purpose of payment of capacity charges and application of penalty, the CERC has decided that Company is assumed to have achieved availability of 55.05% against actual availability of 31.05% and that prayed for of 75.56%.

In respect of some of the above disputes, the Company has made a provision of Rs. 13,995 on a prudent basis. In light of the CERC order, the Company has raised a claim of Rs. 148,630 and 3,670 with Haryana Discoms and TPTCL respectively towards capacity charges, refund of penalty deducted, surcharge and delayed payment charges. The Haryana Discoms have filed an appeal to the Appellate Tribunal for Electricity ('APTEL') against the said CERC order hence no adjustment has been made in the books of account with respect to claims made with Haryana Discoms and TPTCL. The Company has also filed an appeal with the APTEL against the order of the CERC dated 25 January 2016 to the limited extent for considering the Plant's technical availability of 75.56% in FY 2012-13 as availability achieved for the purpose of computation of capacity charges and penalty. TPDDL has also filed an appeal against the same order seeking refund of transmission charges. In respect of the petition filed by TPDDL against the Company, the CERC through its order dated 18 April 2016 held that the Company is not liable to pay transmission charges to TPDDL and directed TPDDL and TPTCL to pay capacity charges and refund the excess penalty deducted by it to the Company assuming the Company's availability as 55.05%. No adjustment has been made in the books of account by the management till the case is finally decided. Final hearing of all the cross appeals has been on-going before the APTEL. The next scheduled date of hearing is 4 November, 2019. Separately, Jhajjar Power Limited (JPL) has also filed an interim application for directions to release the amounts allowed in JPL's favour by the CERC that is pending as well, however, the same will be taken up at the time the final hearing is closed.



STATEMENT OF UNAUDITED FINANCIAL RESULTS FOR THE HALF YEAR ENDED 30 SEPTEMBER 2019

8. Various awards came to be passed in favour of land owners by the District Collector, Jhajjar during the period 2008 to 2011 determining the compensation to be paid towards acquisition of land for construction of the Project. Separate awards were passed for land acquired towards setting up of the railway line, air valve and raw water pump house as well as for JPL's right to use lands for laying down of underground pipelines. Aggrieved by the amount of compensation awarded, a majority of the land owners filed references under Section 18 and/or review petitions under Section 28-A of the Land Acquisition Act seeking enhancement of the compensation amount. JPL is a co-defendant in these references. The Hon'ble District Court has allowed the references enhancing the compensation amount originally awarded in favour of the land owners. Regular First Appeals (RFAs) challenging the District Court's orders were filed before the Hon'ble Punjab & Haryana High Court along with applications seeking a stay of the lower court's order. The RFAs were admitted and are pending final hearing as on date. Interim orders have been passed in the RFAs, directing the executing courts to refrain from proceeding with the matter until completion of the appeals. The main issue with respect to enhancement of the original compensation is pending before the Hon'ble Supreme Court in a Special Leave Petition (SLP) preferred by JPL. On 25 March 2014, the Supreme Court passed an order staying disbursement of the enhanced amount. On the basis of the stay orders passed by the Hon'ble Supreme Court as well as the High Court, the pending review petitions as well as execution petitions have been adjourned until disposal of JPL's SLP and the RFAs. The land compensation was determined by the government. Under Section 17 of the Land Acquisition Act, 1894, the government is deemed to have acquired the land free of all encumbrances. Therefore, any litigation for enhanced compensation does not nullify the acquisition or create any charge on the property. The Power Purchase Agreement executed with the Haryana and Delhi off taker provides that any increase in the Declared Price of Land after the bid date will be considered as a change in law and that JPL will be protected from any adverse effect on its economic position. In the meanwhile, certain land owners have also filed a Transfer Petition before the Supreme Court seeking transfer of their pending appeals before the Hon'ble High Court of Punjab & Haryana that have been filed against District Court's order enhancing land compensation amount as the same are not being taken up for disposal on account of the Supreme Court's stay order. The Transfer Petitions are also pending as on date. The total amount of the claim inclusive of interest with respect to the land acquisition stands at Rs. 8,365 as at 30 September, 2019. The management is of view that compensation paid, if any, will be considered as change in law in terms of power purchase agreement and will be considered as pass through by way of enhanced capacity charges. The management is therefore, of view that no provision is necessary as on date.

9. Ordinary shares that will be issued upon the conversion of mandatorily convertible preference shares have been considered while computing basic and diluted earnings per share.

10. Details of Non-Convertible Debentures are as follows:

Particulars	Previous Interest due date (01 April 2019 to 30 September 2019)		Next Interest due date (01 October 2019 to 31 March 2020)	
	Due Date	Status	Date	Amount
Debentures (Issue -I)	30-Apr-19	Paid	30-Oct-19	2,378
Debentures (Issue -II)	29-Jul-19	Paid	-	-
Debentures (Issue -III)	-	-	24-Jan-20	2,349

Particulars	Previous Principal due date (01 April 2019 to 30 September 2019)		Next Principal due date (01 October 2019 to 31 March 2020)	
	Date	Amount	Date	Amount
Debentures (Issue -I)	-	-	-	-
Debentures (Issue -II)	-	-	-	-
Debentures (Issue -III)	-	-	-	-

11. The Company operates under a single (Primary) business segment viz "Electricity generation". Further, the Company is operating in a single geographical segment. Accordingly, disclosures under IND AS-108 "Operating Segments" is not required.
12. The Government of India, on 20/09/2019, vide the Taxation Laws (Amendment) Ordinance 2019, inserted a new Section 115BAA in the Income Tax Act, 1961, which provides an option to the Company for paying Income Tax at reduced rates as per the provisions/conditions defined in the said section. The Company is in process of evaluating the impact of this ordinance.
13. With effect from 1 April 2019, the Company has adopted Ind AS 116, 'Leases' which does not require comparative information to be restated in the above financial results. The application of Ind AS 116 did not have any significant impact on recognition of assets & liabilities and other related items in the financial results of the Company.

Date: 01 November 2019
 Place: Mumbai



B S R & Co. LLP

Chartered Accountants

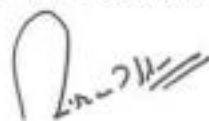
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To
Board of Directors of Jhajjar Power Limited

1. We have reviewed the accompanying Statement of unaudited financial results of Jhajjar Power Limited ("the Company") for the half year ended 30 September 2019 ("the Statement").
2. This Statement, which is the responsibility of the Company's management and approved by the Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34 "*Interim Financial Reporting*", prescribed under Section 133 of the Companies Act, 2013, and other accounting principles generally accepted in India and in compliance with Regulation 52 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015 ("Listing Regulations"). Our responsibility is to issue a report on the Statement based on our review.
3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410 "*Review of Interim Financial Information Performed by the Independent Auditor of the Entity*" issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review is limited primarily to inquiries of company personnel and analytical procedures applied to financial data and thus provides less assurance than an audit. We have not performed an audit and accordingly, we do not express an audit opinion.
4. Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with applicable accounting standards and other recognised accounting practices and policies has not disclosed the information required to be disclosed in terms of Regulation 52 of the Listing Regulations including the manner in which it is to be disclosed, or that it contains any material misstatement.

For **B S R & Co. LLP**
Chartered Accountants
(Firm's Registration No. 101248W/ W-100022)



Nirav Patel
Partner

Membership No: 113327
UDIN: 19113327AAAABX2834

Place: Mumbai
Date: 1 November 2019